



Reshaping Our Future

August 26, 2019



Disclaimer

Forward-looking statements

We would like to caution you with respect to any “Forward-looking statements” made in this presentation as defined in Section 27A of the United States Securities Act of 1933, as amended, and Section 21E of the United States Securities Exchange Act of 1934, as amended. Words such as “expect,” “plan,” “intend,” “would,” “will,” and similar expressions are intended to identify forward-looking statements, which are generally not historical in nature, and include any statements with respect to the potential separation of the Company into RemainCo and SpinCo, the expected financial and operational results of RemainCo and SpinCo after the potential separation and expectations regarding RemainCo’s and SpinCo’s respective businesses or organizations after the potential separation.

Such forward-looking statements involve significant risks, uncertainties and assumptions that could cause actual results to differ materially from our historical experience and our present expectations or projections, including the following known material factors: risks associated with the impact or terms of the potential separation; risks associated with the benefits and costs of the potential separation, including the risk that the expected benefits of the potential separation will not be realized within the expected time frame, in full or at all; risks that the conditions to the potential separation, including regulatory approvals and consultation of employee representatives, will not be satisfied and/or that the potential separation will not be completed within the expected time frame, on the expected terms or at all; the expected tax treatment of the potential separation, including as to shareholders in the United States or other countries; changes in the shareholder bases of the Company, RemainCo and SpinCo, and volatility in the market prices of their respective shares; risks associated with any financing transactions undertaken in connection with the potential separation; the impact of the potential separation on our businesses and the risk that the potential separation may be more difficult, time-consuming or costly than expected, including the impact on our resources, systems, procedures and controls, diversion of management’s attention and the impact on relationships with customers, governmental authorities, suppliers, employees and other business counterparties; unanticipated changes relating to competitive factors in our industry; our ability to timely deliver our backlog and its effect on our future sales, profitability, and our relationships with our customers; our ability to hire and retain key personnel; U.S. and international laws and regulations, including existing or future environmental or trade/tariff regulations, that may increase our costs, limit the demand for our products and services or restrict our operations; disruptions in the political, regulatory, economic and social conditions of the countries in which we conduct business; downgrade in the ratings of our debt could restrict our ability to access the debt capital markets; and such other risk factors as set forth in our filings with the U.S. Securities and Exchange Commission and in our filings with the Autorité des marchés financiers or the U.K. Financial Conduct Authority.

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Successful merger and outstanding performance

Merger extended subsea leadership with integrated model

- Redefined subsea economics resulting in a transformation of the industry
 - iEPCI™ model has become the industry standard
 - Advanced technology development and innovation across a broader scope
-

Onshore/Offshore positioned for independent success

- Industry-leading performance through the successful delivery of landmark projects
 - Order inbound provides unprecedented backlog to support future growth
 - Well-positioned to capitalize on growth in natural gas consumption (LNG, ethylene)
-

Transaction to drive additional value of the two businesses

Creating two diversified pure-play market leaders

RemainCo

- Proven winning strategy for Subsea
- Greater opportunity for integration in surface production

SpinCo

- Will capitalize on operational performance and strength in backlog
- Leadership in LNG; opportunities in biofuels, green chemistry and other energy alternatives

Strategic Rationale

- Diverging customer bases
- Distinct and compelling market opportunities
- Strong balance sheets and tailored capital structures
- Distinct business profiles with differentiated investment appeal
- Increased management focus
- Enhanced ability to attract, retain and develop talent

Each business will be uniquely positioned to achieve even greater success

Transaction summary

Creating two diversified pure-play market leaders:

- SpinCo, a leading E&C player, poised to capitalize on the global energy transition
- RemainCo, a fully-integrated technology and services provider, continuing to drive energy development

Pursuing tax free spin of SpinCo for certain shareholders where permissible, including the United States

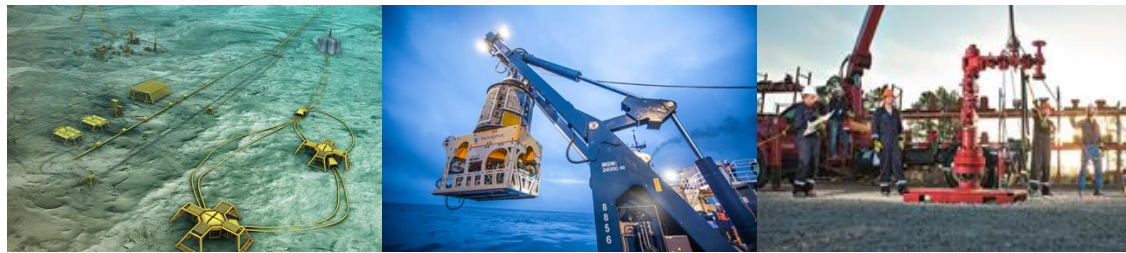
Anticipating investment grade credit metrics for both entities

Expect transaction to be completed in first half of 2020, subject to customary conditions and final Board approval

TechnipFMC – Creating two undisputed industry leaders

RemainCo

Unlocking value, realizing potential



Revenue: \$7 billion^{1,2}

Backlog: \$10 billion^{1,3}

Listings: NYSE, Euronext Paris

HQ: Houston; Domicile: United Kingdom

Management: Chairman and CEO Doug Pferdehirt
CFO Maryann Mannen

Employees: ~22,000

SpinCo

Capitalizing on structural growth trends



Revenue: \$6 billion^{1,2}

Backlog: \$19 billion^{1,3}

Listing: Euronext Paris

HQ: Paris; Domicile: Netherlands

Management: CEO-elect Catherine MacGregor
CFO-elect Bruno Vibert
COO-elect Marco Villa

Employees: ~15,000

1. In accordance with U.S. generally accepted accounting principles (GAAP). Following separation, RemainCo and SpinCo will be subject to immaterial carve-out adjustments.
2. As of July 24, 2019. For RemainCo, midpoint of TechnipFMC 2019e revenue guidance for Subsea (\$5.7B) and Surface Technologies (\$1.7B). For SpinCo, midpoint of TechnipFMC revenue guidance for Onshore/Offshore.
3. As of June 30, 2019. For RemainCo, backlog includes Subsea (\$8.7B consolidated, \$0.9B non-consolidated) and Surface Technologies (\$0.4B). For SpinCo, backlog includes Onshore/Offshore (\$16.6B consolidated, \$2.8B non-consolidated).

Distinct business profiles

	RemainCo	SpinCo
<i>Customers</i>	Upstream focus	Midstream/Downstream leverage
<i>Capital intensity</i>	Medium	Low
<i>Investment horizon (cycle)</i>	Medium	Long
<i>Services opportunity</i>	Very High	Medium
<i>ROIC potential</i>	High	Very High

Each company will have distinct investment appeal

Creating two industry leaders

Distinct and compelling market opportunities

Unique business profiles with differentiated investment appeal

Strong balance sheets and tailored capital structures

Focus, agility and strategic flexibility

Continuing to reshape the energy industry and create value for all stakeholders

SpinCo

A differentiated E&C leader

Company overview



World-class execution supported by highly experienced engineers



Leading market positions



Unrivaled product and technology portfolios



Demonstrated ability to manage the most complex projects



Proven record of success

\$19B

Backlog

>20%

Of operating LNG capacity¹

>25

Leading proprietary technologies

\$6B

Revenue

#1

In Ethylene and Hydrogen (*installed base*)

~15K

Employees; HSE is top priority

1. Percentage is based on 89 / 406 Mtpa of TechnipFMC delivered and operating / industry operating capacity as of July 2019; source: IHS.

Leadership team



Catherine MacGregor **CEO-elect**

23 years of international experience with Schlumberger

Currently serves as President New Ventures

Previous responsibilities with Schlumberger have included leadership of global divisions representing up to \$9 billion in annual revenues:

- President, Drilling Group
- President, Reservoir Characterization Group
- President, Europe and Africa
- President, Wireline
- Vice-President, Human Resources



Bruno Vibert **CFO-elect**

5 years with TechnipFMC and more than 20 years of international experience in finance, public accounting and consultancy for the oil and gas industry

Currently serves as Vice-President Finance for the Onshore/Offshore segment and Joint Venture CFO for the Yamal project

Previous responsibilities have included:

- Chief Accounting and Treasury Officer (North America), Technip
- Partner, Fair Links
- Auditor/Senior Manager, Arthur Andersen and EY



Marco Villa **COO-elect**

25 years with TechnipFMC and more than 30 years of international experience in operations and finance

Currently serves as President of Europe, Middle East, India and Africa (EMIA) and as deputy to the President of Onshore/Offshore

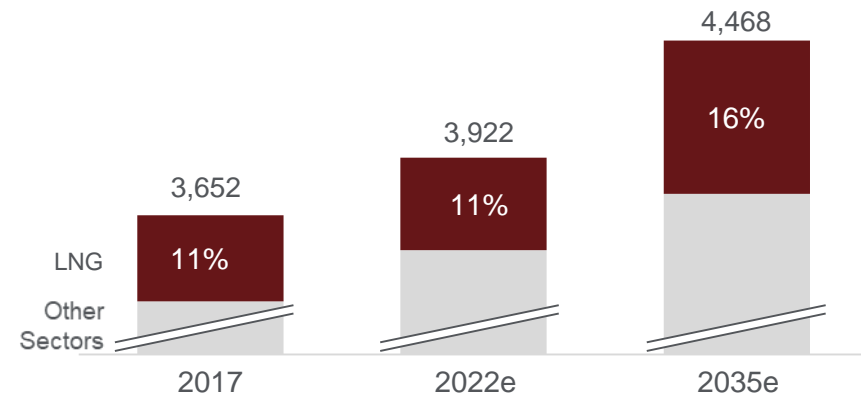
Previous responsibilities have included:

- Regional President and CFO, Technip
- Chief Financial Officer (Italy), Technip
- Head of Finance and Risk Management, Telespazio SpA (Telecom Italia Group)
- Group Treasury and Financial Planning, Finmeccanica

Market outlook

Gas

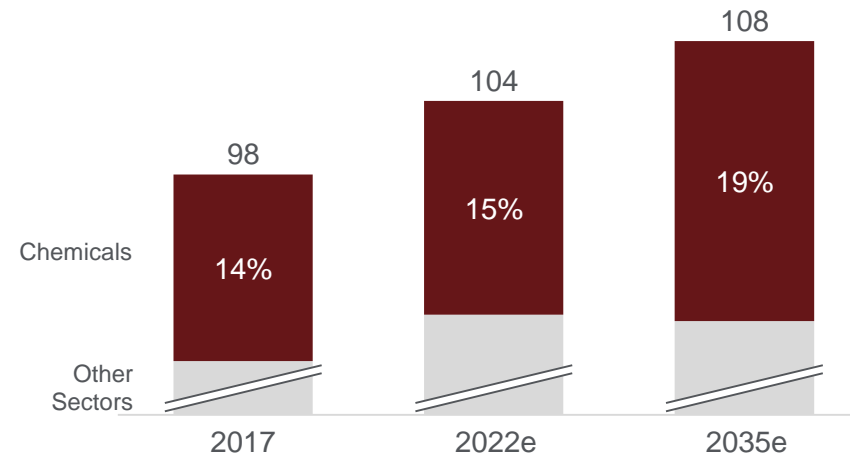
Total gas demand:
Bcm



- Gas is the only fossil fuel gaining share
- Unprecedented demand in LNG to drive future growth
- Significant greenfield and brownfield opportunities – selectivity is key

Liquids

Total liquids demand:
Crude, condensate and natural gas liquids; MMb/d



- Economics favorable for petrochemicals
- Significant refinery and petrochemical activity foreseen
- Increasing adoption of green chemistry

Source: TechnipFMC, McKinsey & Company Energy Insights: Global Energy Perspective, January 2019

SpinCo is positioned at each major step of hydrocarbon transformation chain

Growth potential driven by LNG market leadership

Market leadership

105 Mtpa

Global production delivered

>20%

Of operating LNG capacity

7.8 Mtpa

World's largest LNG trains delivered

50 year track record in LNG

- World's first LNG *Algeria (1964)*
- World's largest LNG trains *Qatar*
- Largest Arctic project *Yamal*

Pioneer in floating LNG (FLNG)

- World's first FLNG delivered *Petronas Satu in Malaysia*
- World's largest floating vessel *Shell Prelude in Australia*
- New frontier *Eni Coral in Mozambique*

Diversity in projects and technologies



Pioneer in modularization

- Onshore LNG trains on an unprecedented scale
- Greater cost and schedule certainty in extreme locations



Next generation mid-scale LNG

- Economic solutions for smaller reserves (1-3 Mtpa)
- Standardized, modularized design enables repeatability



Pioneer in next generation FLNG

- Liquefaction engineered for minimal footprint
- Split construction to minimize module integration

A diversified pure-play with extensive capabilities

Projects

- LNG
- Floating LNG
- Fixed and floating platforms
- Gas monetization
- Refining
- Ethylene, petrochemicals



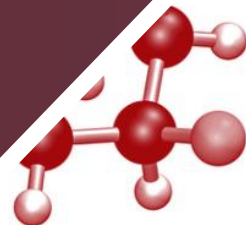
Services

- Feasibility studies
- Consulting
- Project management consultancy



Process Technology

- Ethylene
- Hydrogen
- Oil refining
- Petrochemicals, polymers
- Gas monetization
- Renewables



Products

- Cryogenic loading arms
- Reformers, heat exchangers
- Furnaces



Proven disciplined operating model

Risk and safety management

Early engagement

Project selectivity

Technology and innovation

Project execution



Consistency in financial performance



Best-in-class profitability though the cycle

Well-positioned for the energy transition

Gas and green chemistry – a platform for sustainable growth

Gas

A fundamental role to play in the transition

Green Chemistry

A structural growth opportunity

Gas Processing Top 3

LNG Leader

FLNG Leader

Petrochemicals Top 3

Biological Components → Biofuels
Biopolymers

Circular Chemistry → Plastics
Waste to Fuel

Brown to Green Chemistry → Hydrogens to
Chemicals

Gas-enabled transition requires significant infrastructure

Market to triple over the next 10 Years¹

1. Source: TechnipFMC, McKinsey & Company Energy Insights: Global Energy Perspective, January 2019

Building blocks for incremental growth



Installed base



Digital twin



Services maintenance opportunities



Revamp project opportunities

Service and project opportunities driven by digital capabilities

SpinCo – a compelling investment opportunity

A global leader in E&C

- **Diversified pure-play** with undisputed **leadership positions** in major end markets
- Positioned to play a **key role** in the **energy transition**
- Broadening **service capability** and growing **green portfolio**

Proven, differentiated project execution

- **Early engagement** and **strong risk management** drive operational excellence
- Commercial **discipline** and **selectivity**
- **Trusted partner** executing the world's largest, most challenging projects

Attractive financial attributes

- **Sector leading** and consistent financial performance with **high return on invested capital**
- Order inbound provides **unprecedented backlog** to support future growth
- **Well-capitalized** to support growth initiatives and shareholder returns

Capitalizing on unique attributes to capture market opportunity and drive sustainable value creation

RemainCo

An integrated production-focused leader

Company overview



Pioneered proven fully-integrated Subsea model delivering sustainable improvements in project economics



Implementing Subsea model in surface production to drive similar success



Uniquely positioned for growth in deepwater, conventional and unconventional

\$10B

Backlog

#1

iEPCI™

#1

Precision robotics

\$7B

Revenue

>50%

Of offshore production flows through our technology

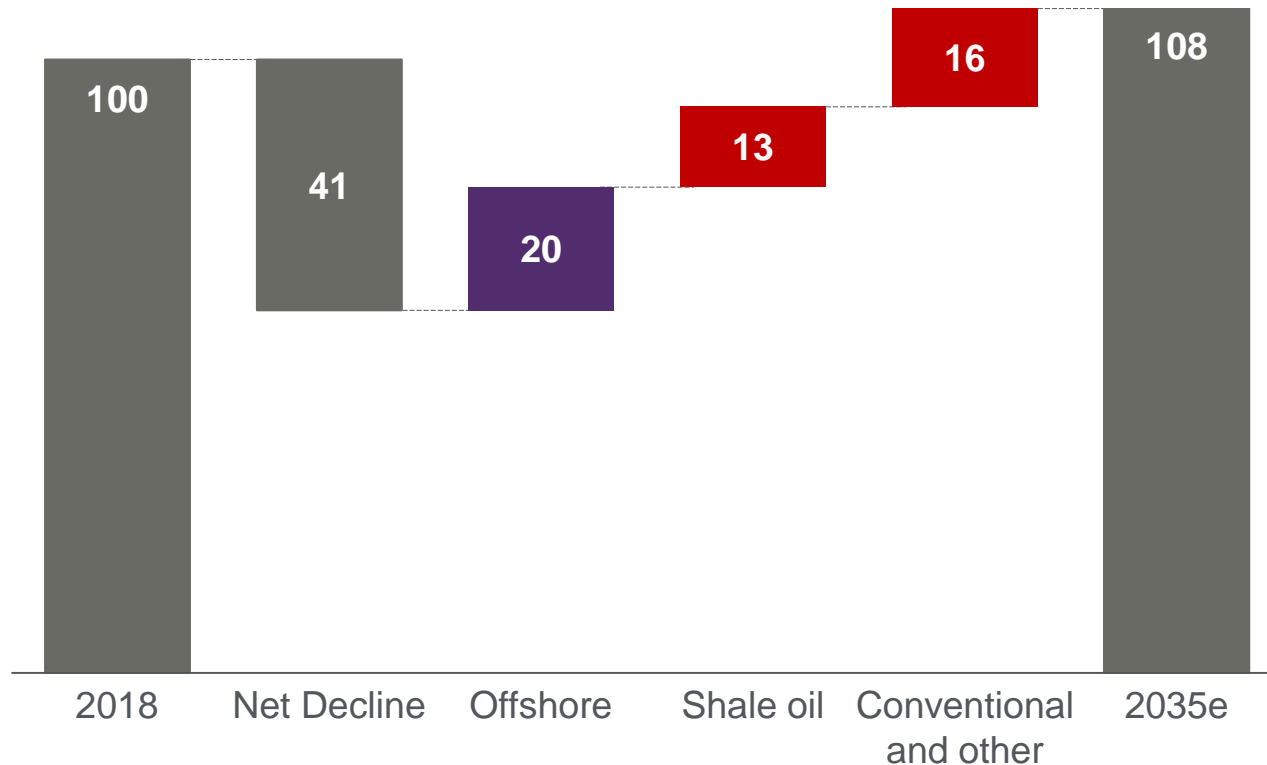
~22K

Employees;
HSE is top priority

Positioned to meet growing demand

Liquids production

Crude, condensate and natural gas liquids; MMb/d



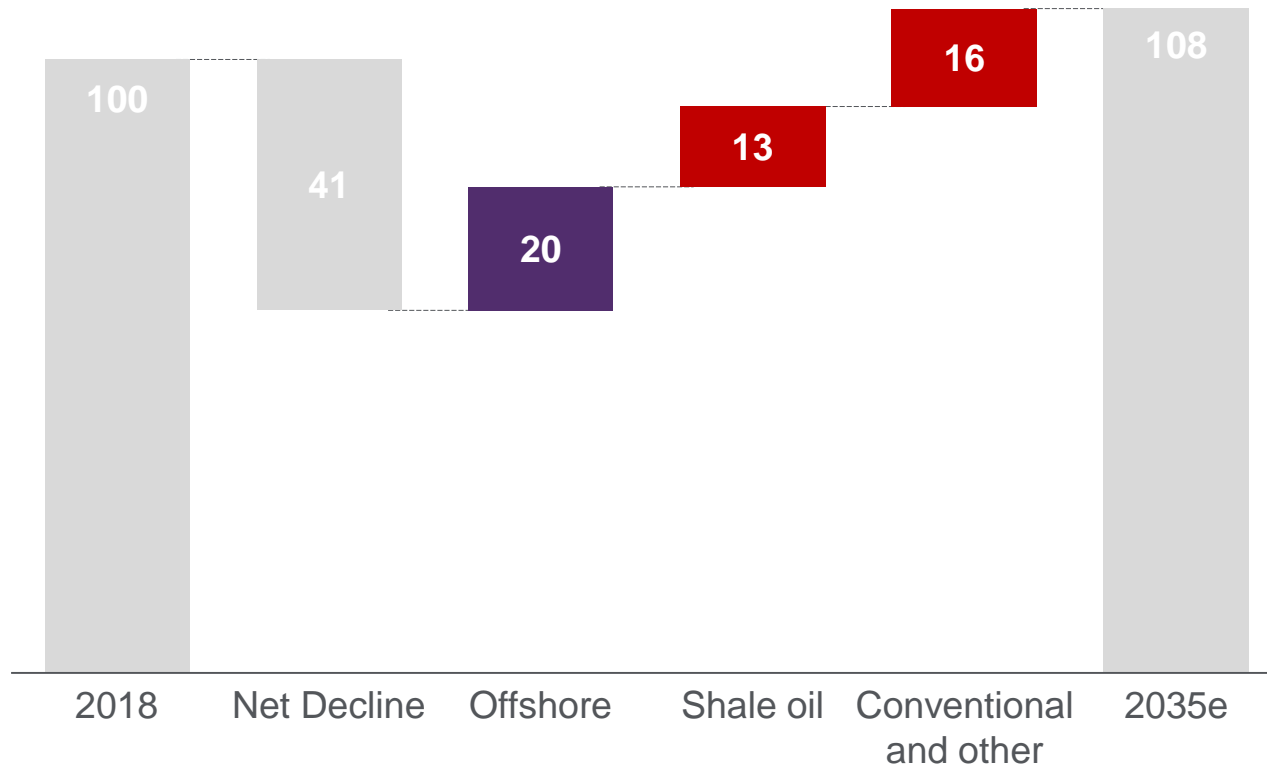
- **49**MMb/d of new liquids production is required to meet expected demand
- **20**MMb/d is expected to come from offshore
- **13**MMb/d is expected to come from Shale oil

Source: TechnipFMC, McKinsey & Company Energy Insights: Global Energy Perspective, January 2019

Positioned to meet growing demand

Liquids production

Crude, condensate and natural gas liquids; MMb/d



RemainCo uniquely positioned across all 3 resource classes

Source: TechnipFMC, McKinsey & Company Energy Insights: Global Energy Perspective, January 2019

49MMb/d of new liquids production is required to meet expected demand

Offshore

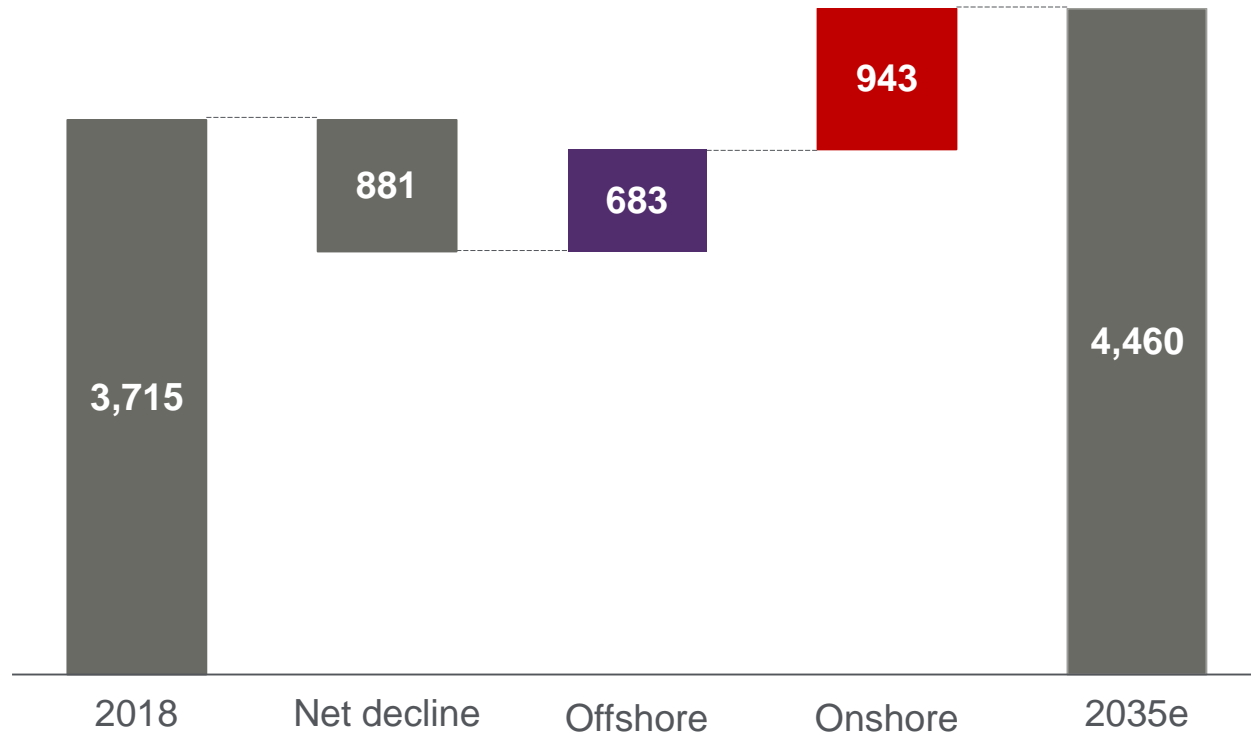
- Subsea industry leader
- Proven success with integrated subsea commercial model
- Differentiated by proprietary technologies

Shale oil and conventional

- Leader in conventionals
- Leverage learnings from integrated commercial model
- Capitalize on Subsea technology innovation

Supporting the supply of gas for LNG

Gas production
Bcm



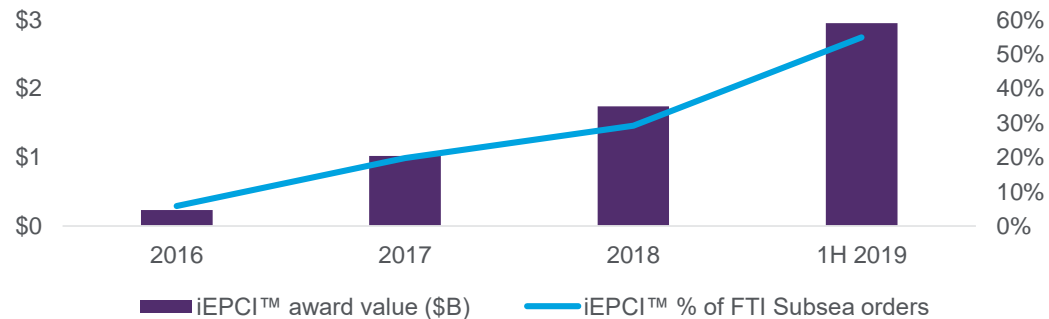
- **45%** of new gas production is expected to come from **offshore** sources
- **Onshore** gas will primarily supply pipeline flows or be consumed near source
- **Offshore** gas will primarily supply **LNG** flows

Source: TechnipFMC, McKinsey & Company Energy Insights: Global Energy Perspective, January 2019

iEPCI™ – The industry standard

iEPCI™ is a structural transformation

Integrated awards to TechnipFMC are growing in both value and as a percentage of Subsea orders



- Widespread adoption of integrated model across regions and clients
- Integrated awards a growing proportion of Subsea order inbound
- iEPCI™ provides a differentiated growth engine for TechnipFMC

iEPCI™ acceleration

\$3B+

iEPCI™ awards *as of August 26, 2019*

11

New
iEPCI™ projects
in 2019

5

Repeat
iEPCI™
customers

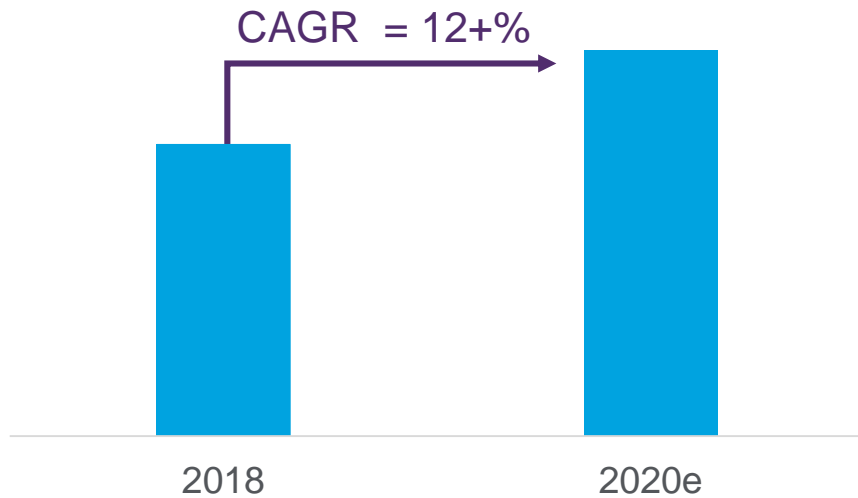
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New
iEPCI™
alliances

- iFEED™ conversion drives iEPCI™ momentum
- iEPCI™ >50% of TechnipFMC Subsea orders in first half of 2019
- Expanding the iEPCI™ reach with new customers and alliances

Unique drivers of revenue growth

Services



- Diversified, growing revenue base that exceeds \$1billion
- Resilient, margin-accretive aftermarket services
- Service potential on ~50% of subsea installed base

Alliance partners



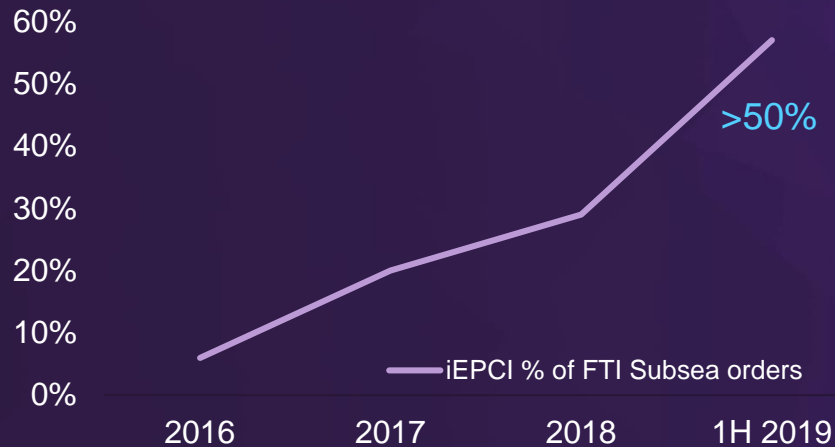
- Long-term, mutually beneficial relationships
- iEPCI™ alliances utilize full integrated offering
- Exclusive alliances result in direct awards

iProduction™ leadership

Subsea

Proven playbook

- iEPCI™
- Subsea 2.0™
- Alliances



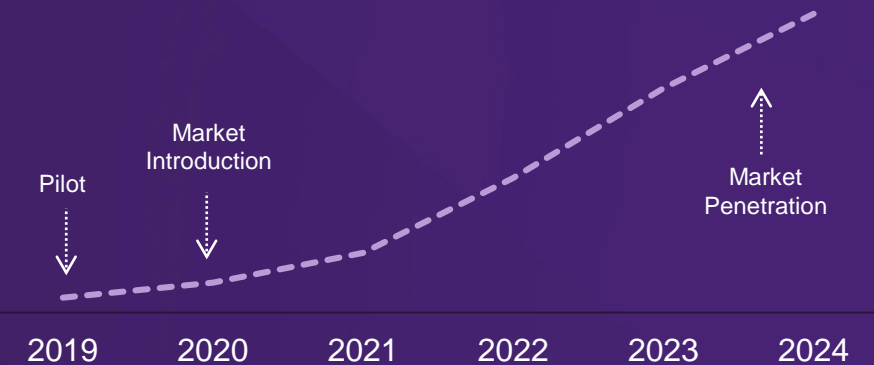
Commercial model
Technology
Client intimacy

Surface Technologies

Significant opportunity

- Integrated commercial model
- Technology transfer from Subsea
- Alliances

Market capital expenditures for surface >2x that of subsea



Applying proven integrated approach from Subsea to capture the significant opportunities in surface production

Source: TechnipFMC, McKinsey & Company Energy Insights: Global Energy Perspective, January 2019

Technology leadership

Integration technologies

Subsea 2.0™



iProduction™

Using differentiated technologies to bring significant additional value as part of an integrated system

Digital and automation

NextGen subsea controls



Surface production automation

Applying Subsea digital and automation technologies to transform Surface Technologies

Robotics

Precision robotics for ROV



Subsea mechatronics

Utilizing mechatronics to transform subsea production system via robotic and mechanical systems integration

RemainCo – applying integrated model to drive further value

A global leader

- **Diversified pure-play** uniquely positioned to capitalize on growth in deepwater, conventional and unconventional production
- **Undisputed leader** in **subsea** with pioneering iEPCI™ commercial model
- **Leading provider** of technologies and services for **surface** markets

A differentiated strategy

- **Extending market adoption of integrated model** through iFEED™, iEPCI™ and iLoF™
- **Continued growth** through strengthening of **long-term alliances** and new **partnerships**
- **Leveraging** proven subsea **integrated model** to **shale** and **conventional** market

Attractive financial attributes

- **Growth** opportunity for both **integrated model** and **services**
- **Well-capitalized** balance sheet **supports** future **growth initiatives**
- **Returns-focused** growth with commitment to **shareholder distributions**

Reshaping our future, again

Creating two industry leaders

Distinct and compelling market opportunities

Unique business profiles with differentiated investment appeal

Strong balance sheets and tailored capital structures

Focus, agility and strategic flexibility

Continuing to reshape the energy industry and create value for all stakeholders

Glossary

Term	Definition
Bcm	Billion Cubic Meters per Annum
CAGR	Compound Annual Growth Rate
E&C	Engineering and Construction
FLNG	Floating LNG
HSE	Health, Safety and Environment
iEPCI™	Integrated Engineering, Procurement, Construction and Installation
iFEED™	Integrated Front End Engineering and Design
iLOF™	Integrated Life of Field
LNG	Liquefied Natural Gas
MMb/d	Million Barrels per Day
Mtpa	Million Metric Tonnes per Annum
ROIC	Return on Invested Capital
ROV	Remotely Operated Vehicles

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